

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Agreement #

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-4707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Uintah & Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Bennett E & P

9. WELL NO.  
2X-13C7

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Section 13, 3S, 7W,  
U.S.B. & M.

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

2. NAME OF OPERATOR

Bennett Exploration & Production Company (801) 781-0620

3. ADDRESS OF OPERATOR

1720 South 3135 West Vernal, Utah 84078-8774

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

SWSE 649' FSL & 1484' FWL  
At proposed prod. zone  
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

+ 14 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

649'

16. NO. OF ACRES IN LEASE  
640 more or less

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH  
6000'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6485' GR.

22. APPROX. DATE WORK WILL START\*

April 10, 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	375'	575ft <sup>3</sup> = 500sk.
8 3/4	7	23	+ 5500'	+ 565ft <sup>3</sup> to + 3500'

Drill surface using air or mist.

Set and cement surface csg. with rathole machine.

Move in and rig-up rotary tools over preset 9 5/8".

Nipple up and test BOP's.

Drill out with air/mist and mud-up at or about 3500'.

Drill with mud and air to Total Depth, testing and coring as needed for wellbore evaluation.

Log well and run production casing or P & A the well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Wilburn L. Luna*  
Wilburn L. Luna

TITLE

Agent

DATE

April 1, 1996

(This space for Federal or State office use)

PERMIT NO.

43-013-31635

APPROVAL DATE

APPROVED BY

*Matthew*

TITLE

*Richard Engman*

DATE

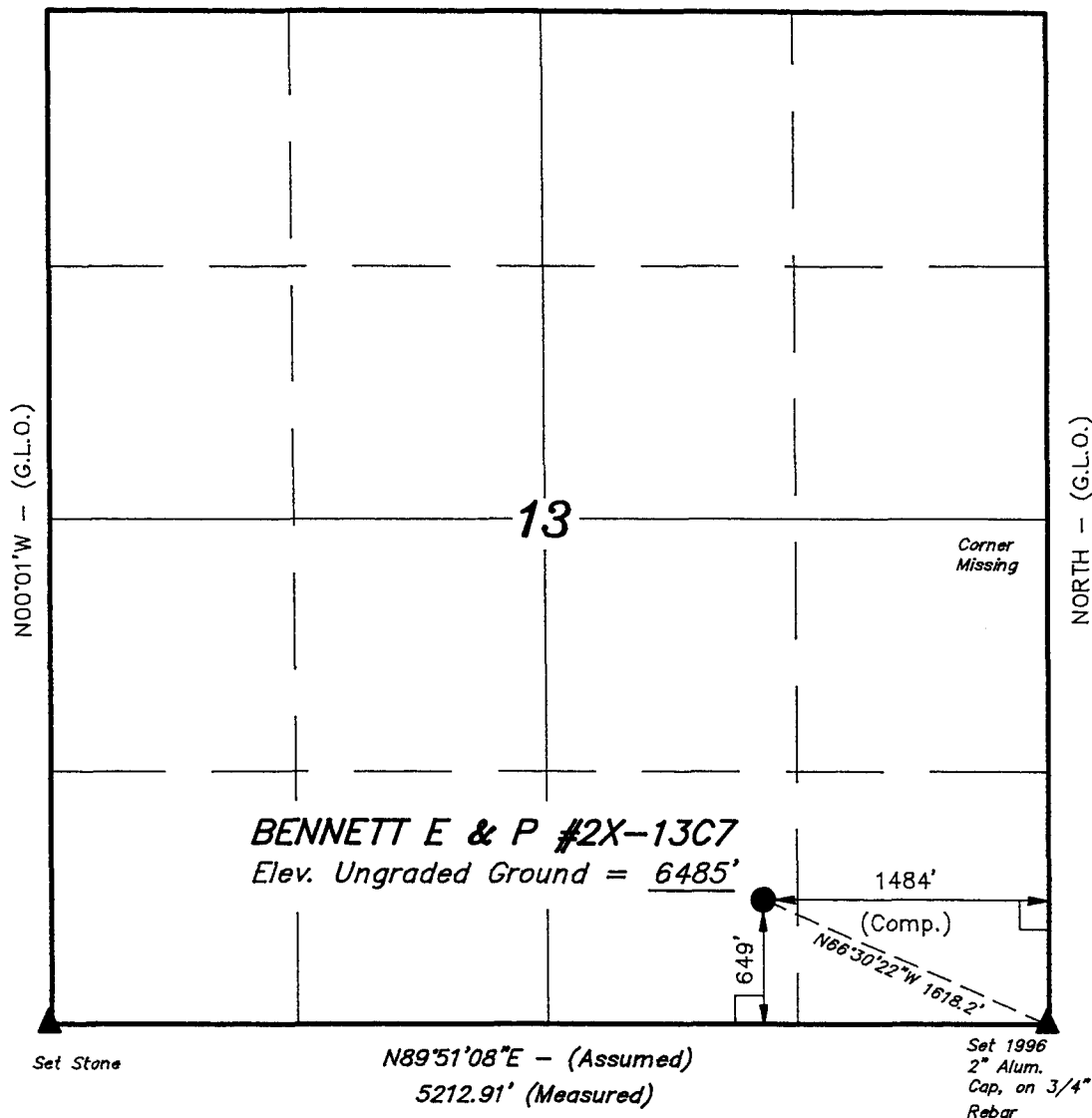
4/18/96

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T3S, R7W, U.S.B.&M.

S89°59'W - 79.58 (G.L.O.)



LEGEND:

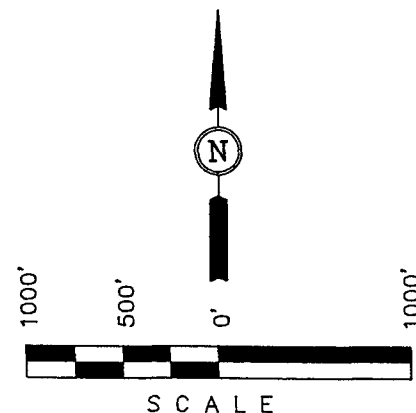
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BENNETT EXPLR. & PROD., CO.

Well location, BENNETT E & P #2X-13C7, located as shown in the SW 1/4 SE 1/4 of Section 13, T3S, R7W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 13, T3S, R7W, U.S.B.&M. TAKEN FROM THE RABBIT GULCH QUADRANGLE, UTAH-DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6329 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-13-96	DATE DRAWN: 3-21-96
PARTY D.A. C.T. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BENNETT EXPLR. & PROD., CO.	

**Bennett Exploration &  
Production Company**

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

April 3 , 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re.: Application for Permit to Drill  
Bennett E & P #2X-13C7  
Indian Lease: 14-20-H62-4707

APR - 8 1996

Dear Sir:

Enclosed herewith, please find the original and two copies of captioned APD. Also, enclosed are the following support documents:

1. Surveyor's Location Plat
2. The Well Control Plan
3. Surface Use & operating Plan
4. Accompanying Maps and Diagrams

Your efforts in processing this Application as soon as possible will be greatly appreciated.

Should there be any questions, please contact the undersigned.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe

## WELL CONTROL PLAN AND RELATED INFORMATION

OPERATOR.....: Bennett Exploration and Production Company  
WELL.....: Bennett E & P #2X-13C7  
INDIAN LEASE.: Agreement # 14-20-H62-4707  
WELL LOCATION: 649' FSL & 1484' FEL  
                    SWSE Section 13, T3S, R7W  
COUNTY, STATE: Duchesne County, Utah  
UNIT NAME.....: No Unit  
ONSITE INSPECTION DATE: March 26, 1996  
SURFACE OWNERSHIP: Private & Utah's Dept. of Wildlife Resources.

## NOTIFICATION REQUIREMENTS

NOTIFY, The BLM office in Vernal (801 789 1362):

1. Forty-eight (48) hours prior to construction of the access road or location. When location is completed call BLM or go to #2.
2. Twenty-four (24) hours before moving in the drilling rig.
3. At least twenty-four (24) hours prior to spudding. Send in a "SUNDRY NOTICE" with-in five (5) working days to report the spudding.
4. Twenty-four (24) hours prior to running casing and cementing all casing strings.
5. Twenty-four (24) hours prior to initiating pressure tests of BOP stack.
6. Running a DST? Immediately following decision to test call BLM.
7. First Production Notice with-in five (5) business days:
  - a. When the well first begins production.
  - b. Or resumes production after the well has been off production for 90 days or longer.
  - c. Notification may be by letter, "SUNDRY NOTICE", or oral. Any oral notification must be followed by letter or "SUNDAY NOTICE" as to the date production commenced.

ALSO: Call BLM (801) 789-1362 if there is an:

Accident, fire, spill, blowout & etc.

## 1. IMPORTANT GEOLOGICAL FORMATION TOPS

Surface Formation.....: Uinta  
Top of the Upper Lacustrine Sequence.....: 2880'  
Base of Upper Lacustrine Sequence.....: 3715'  
First Pay Sand Sequence, Upper Green River...: 3742'-3842'

Ford Sand.....: 4143'-4194'  
 Ford "B" Sand Sequence.....: 4288'  
 Ford "C" Sand Sequence.....: 4489.  
 Top Upper Green River Carbonate Sequence.....: 4590'  
 Smith Dolomite.....: 4815'  
 Mahogany Bench.....: 4935'  
 DJ Marker.....: 5415'  
 J Marker.....: 5942'  
 Total Depth.....: 6000'

2. ESTIMATED DEPTH OF ANTICIPATED MINERALS, WATER, OIL or GAS:

Water.....: Potable Aquifers f/surface to about 1000'.

Oil.....: In or below the Green River Carbonate Sequence.

Gas.....: Any sand from top of the Upper Green River sand.

3. PROPOSED CASING PROGRAM:

- a. Set new 9 5/8", 36#, H-40 or higher, ST&C at 350'. Cement will be circulated using 100% excess volume. Cement being Cl. "H" or "G" w/2% Calcium Chloride & 1/2#/sk flakes, 575ft<sup>3</sup> and 500sks. If cement does not circulate or falls back, will re-cement from surface.
- b. Set new or used inspected 7", 23#, J or K-55, ST&C through zones of interest. The lead slurry will be a filler cement. The tail-in cement, covering zones of interest, will be Cl. "H" or "G" with selected additives. The cement volume will be hole caliper volume plus 50% excess to 3000' or higher.

4. TYPE AND CHARACTERISTICS OF THE PROPOSED DRILLING FLUID.

The drilling fluid will be air or air/mist until water is encountered. The water will then be aerated to keep a supply in the reserve pit. Mud-up will be at  $\pm$  3,000'. Adequate stocks of LCM materials, gels, polymers and etc will be on location to handle anticipated down-hole problems.

Less than 10,000# of any chemical(s) from EPA's Consolidated list of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed, or associated with the proposed action.

No chromates or other non EPA approved products will be used.

5. OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL:

Figure No. 1 is a schematic diagram of blowout preventer equipment.

a. BOP Equipment:

Hydraulic operated Double Ram & Bag Preventer, 3000Psi BOP stack with blind rams and pipe rams.

Kill line with connections below BOP rams.

Choke line to a manifold having one adjustable choke and one positive controlled choke.

The BOP equipment will be nipped up on preset surface casing prior to drilling out and checked as follows:

- Pipe and Blind rams tested to 3,000 Psi.

- All casing strings will be tested to 1,000 Psi or 0.22 Psi/ft of depth, whichever is the greater, but not more than 70% of the minimum yield.

- Bag Preventer will be closed on drill pipe and tested to 1,500 Psi.

Operational checks while drilling:

- Pipe rams will be closed and opened during each 24 hour period.

- Blind rams will be closed and opened each time the drill string is pulled from the well-bore.

b. BOP Equipment For Completion work:

- A double ram-type hydraulic operated BOP stack.

c. Auxiliary Well Control and Monitoring Equipment:

- A kelly cock will be utilized.

- A full opening drill pipe stabbing valve, with proper drill pipe connections, for utilization when the kelly is not on the pipe.

6. TESTING, LOGGING, CORING AND COMPLETION:

a. Testing: Possible DSTs in and/or below the First Pay Sand sequence.

b. Coring: Possible core in the Ford Sand or the Smith Dolomite.

- c. Logging: High resolution Dual Induction Log...f/TD to surface csg.  
Compensated Neutron Formation  
Density with P.E. Curve.....f/TD to surface csg.  
Gamma Ray.....F/TD to surface.

NOTE: One (1) copy of the above data along with all geologic reports, mud logs and sample descriptions go to the BLM in Vernal.

- d. Completion: Following well data evaluation, a completion prognosis will be presented to the BLM for their approval. The presentation will be on or attached to Form 3160-5.

NOTE: The well completion report, Form 3160-4, along with a site security diagram is to be filed with-in 30 days of well completion

7. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURE:

No abnormal high pressures or temperatures are expected. None have been noticed or reported above 6000' in area wells.

Estimated Bottom Hole Temperature.....130F,  $\pm 5$  degrees @ 6000'

Estimated Bottom Hole Pressure.....2600Psi,  $\pm 100$ Psi @ 6000'

8. ANTICIPATED STARTING DATE:

Drilling operations are expected to begin April 15, 1996.

Fifteen (15) drilling days are scheduled for this well.

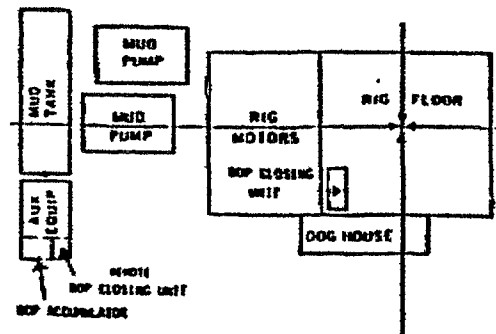
9. RELATED INFORMATION:

All future correspondences with BLM about this well shall use the API number for identification.

There will be no change in this drilling plan without BLM's prior written approval.

Gas shall not be flared or vented after 30 days, or a cumulative of 50 MMCF, with out prior written approval from the Authorized Officer.

From well spud to well abandonment a monthly report on "Form 3160" shall be submitted to the BLM.

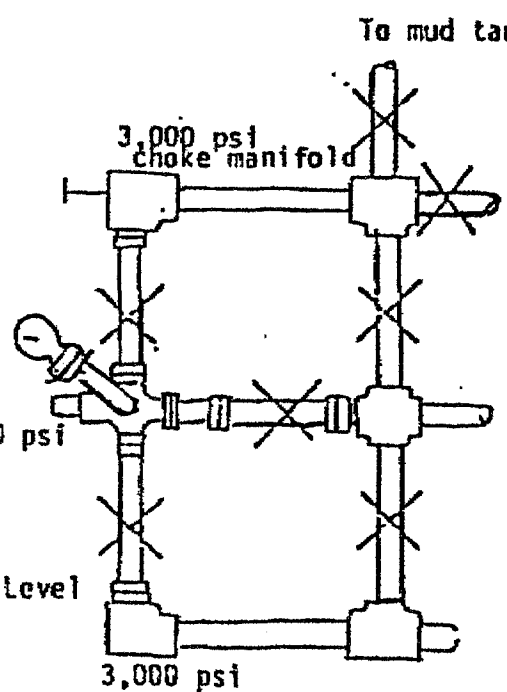
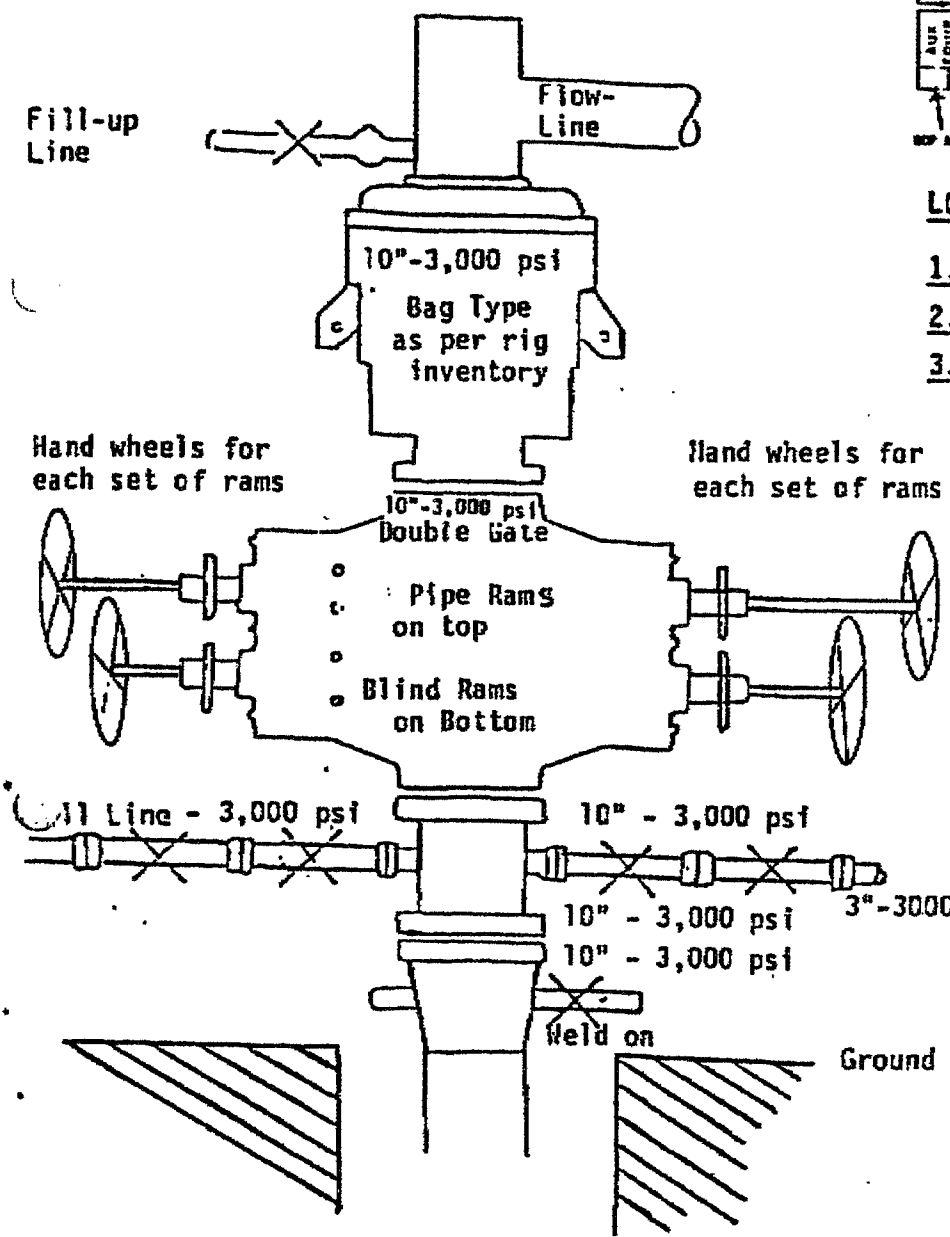


**FIGURE No. 1**  
**3000 psi**

**DOUBLE GATE BAG TYPE BOP STACK**  
**W/HYDRAULIC CONTROLS AND CHOKI**  
**MANIFOLD FOR:**  
*Bennett Exploration & Production Co.*  
*Bennett E & P #2X-13C7*

LOCATION OF:

1. BOP controls on rig floor.
2. BOP remote controls.
3. BOP accumulator.



2" line  
to flare pit

3" line  
to flare pit



## SURFACE USE AND OPERATING PLAN

OPERATOR.....: Bennett Exploration And Production Company  
WELL.....: Bennett E & P #2X-13C7  
INDIAN LEASE.....: Agreement # 14-20-H62-4707  
WELL LOCATION.....: 649' FSL & 1484' FWL, SWSE Section 13, T3S, R7W  
COUNTY, STATE.....: Duchesne County, Utah  
COMMUNIZATION UNIT: No Unit  
ONSITE INSPECTION DATE: March 26, 1996  
SURFACE OWNERSHIP.: Private & Utah's Dept. of Wildlife Resources.

### 1. EXISTING ROADS:

Map "A" is an area map showing proposed location of the well in relation to the roads of the surrounding area from Duchesne, Utah.

Map "B" shows the proposed location and access road.

Directions to the proposed wellsite from Duchesne, Utah:

- a. Drive  $\pm$  15 miles west on HWY 40 to Emergency Road sign #36730. It is at the western junction of County Road D-90 & Hwy 40, in Section 28, 3S, 7W.
- b. Take County road D-90 north into Section 21. Stay on D-90 crossing Section 22, 23, & 24, 3S, 7W.
- c. Continue east, crossing Section 19 & into 20, 3S, 6W,  $\pm$  6 miles from Hwy 40.
- d. Take the first left hand turn onto the lease road and go  $\pm$  0.4 mile.
- e. At the cattle guard turn left on the dirt trail and follow it onto the well site,  $\pm$  1.3 miles.

### 2. PROPOSED ACCESS ROAD:

No new construction will be required on the access road.

For roadway safety the road will be upgraded for the anticipated traffic flow. Occasional maintenance grading and storm repairs will keep the road in good condition. There shall be no mud grading on the access road. Vehicles will be towed provided they stay in the roadway.

Access road specifications on this private road:

- a. Width: 50 foot right-of-way. No travel will be permitted outside of this right-of-way.
- b. Maximum Grade:  $\pm$  4%.
- c. Low water crossing: None.

- d. Drainage: There will be minor crowning of the roadway for better drainage.
- e. Culverts: None are planned.
- f. Surface Material: If needed, will come from a commercial source.
- g. Cattle Guards: None.
- h. Turn-outs: There will be one (1) narrow turn-out for safety.
- i. Fences: There is one, which is not in use. No repair is planned.
- j. Surface Ownership: Private & Utah's Dept. of Wildlife Resources.

### 3. LOCATION OF EXISTING WELLS:

All known wells within the one mile radius are shown on Map C.

- a. Water well: None.
- b. Abandoned wells:
 

SWNE Section 18, 3S, 6W	SWNE Section 13, 3S, 7W
NENE Section 23, 3S, 7W	SENE Section 18, 3S, 6W
SWNE Section 24, 3S, 7W	SWNE Section 19, 3S, 6W
SWSE Section 13, 3S, 7W	
- c. Temporarily Abandoned Wells: None.
- d. Disposal Wells: NWNW Section 18, 3S, 6W.
- e. Drilling wells: None.
- f. Producing wells: NESW Section 24, 3S, 7W.
- g. Shut-in wells: None.
- h. Injection wells: None.
- i. Monitoring or Observation wells: None.

### 4. LOCATION AND TYPE OF WATER SUPPLY:

Water to be used for drilling this well will be hauled, by truck, on the roads marked in RED on Map "A".

- a. The primary water source will be: Starvation Reservoir through the Water Right # 43-3822 Central Utah Water Conservancy District
- b. The secondary water source will be: City of Duchesne.

5. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES

- A. The operator has no production facilities on this lease.
- B. For established production the surface equipment will be installed as shown in Figure #2. The schematic shows equipment for a dual oil/gas completion. The tank battery and other surface equipment will be painted a Desert Brown within six (6) months.
- C. The mound for the tank battery will be prepared and leveled with a grader. Other construction equipment will be a front loader/backhoe. Gravel for tank pads will come from a commercial source. The retaining wall around the storage tanks will have the capacity to hold 110% of the largest tank volume.
- D. A gas pipeline would be laid in a construction easement along the roadway to the northwest corner of Section 20, 3S, 6W. The pipeline would then connect to Coastal Oil & Gas Corporation's gathering line. The easement and pipeline would be located as shown in green on Map "C".
- E. Pipeline warning signs would be installed within 90 days after construction is completed.

6. SOURCE OF CONSTRUCTION MATERIAL:

- a. Any additional earthen materials needed on the location or roadway will come from a commercial source.
- b. There should be enough earthen material on the location for production equipment installation. Any additional materials needed will come from a commercial source.

7. METHODS FOR DISPOSING OF WASTE MATERIALS:

- a. Drill cuttings will be buried in the reserve pit.
- b. Drilling fluids will be handled in the steel tanks or reserve pit. Drilling mud and reserve pit water will be disposed of by evaporation or used in drilling other Bennett wells. If additional disposal is required, there are two nearby disposal services.
- c. Unavoidable spills will be cleaned up and properly disposed.
- d. Any fluids produced during Drill Stem Tests or production testing will be collected in a test tank. Depending on quality, the water may be used as make-up water for the drilling fluid.

- e. Sewage facilities will be installed and serviced by a local commercial sanitary service. Disposal will be by a Liquid Scavenger permit.
- f. Wastes, including non-flammable materials, salts and other chemicals produced or used during drilling and testing, will be contained in the reserve pit and covered.
- g. Trash and garbage will be contained in trash baskets and hauled to the Duchesne County Land Fill.

The reserve pit shall be constructed to prevent leaks, breaks, or allow discharges. The reserve pit will be lined to conserve water. The plastic liner will have a minimum 10 mil thickness. There will be sufficient bedding, straw or dirt, to cover any rocks. No trash or scrap pipe will be disposed in the pit.

After first production, waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, the required water analysis and an application for a permanent disposal method and location shall be submitted for the A.O.'s approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES:

None.

9. WELL SITE LAYOUT:

The cross-section schematic is a display of the proposed drill pad showing cuts and fills.

The well site schematic shows a drilling rig layout.

The rig faces in a northeast direction with the reserve pit on the northwest side.

The flare pit is 100 feet northeast of the well bore.

The top soil is very thin; but, it will be saved and stockpiled.

The access road enters the well site from the south.

## FENCING REQUIREMENTS

All pits will be fenced according to the following standards:

- a. Net wire, 39-inch, shall be used with at least one strand of barbed wire on top.
- b. The bottom of the net wire shall be no more than 2 inches above the ground, The barbed wire will be 3 inches above the net wire, for a total height of at least 42-inches.
- c. Corner posts shall be cemented and/or braced, in a manner, to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side after the rig moves. Pits will remain fenced until cleaned up.

### 10. PLANS FOR RESTORATION of SURFACES:

#### A. Producing Location:

Immediately upon well completion the location and surrounding area will be cleared of debris and equipment not required for production operations.

The plastic nylon reinforced pit liner shall be torn and perforated before back-filling the reserve pit.

The reserve pit and the portion of the location not needed for production facilities & operations, will be reshaped to the existing contours. Before any dirt work takes place, the reserve pit will be dry and all trash removed.

Reseeding will be done after September 15, 1996.

#### b. Location Abandonment:

When the well is plugged and abandoned. The surface will be restored to its current condition.

A report for final inspection will be sent to the BLM when the wellsite is returned Coastal Oil & Gas Corporation.

11. Surface Ownership:

Access Road: Private & Utah's Dept. of Wildlife Resources.  
Location: Private.

12. Other Information:

- a. Topography: Rough terrain with rock ledges sloping to the east and south.
- b. Soil characteristics: Very rocky with a light sandy soil covering.
- c. Flora: A cover of native grass and medium coverage of scrub cedars.
- d. Fauna: Domestic cattle, elk, a few deer, rabbits, rodents & etc.
- e. Surface Use: Wildlife management, livestock grazing, and weekend retreats.
- f. Surface Ownership: Private, except Section 19, 3S, 6W which is owned by Utah's Division of Wildlife Resources.
- g. Occupied Dwellings: Within 2000', there are two weekend retreats.  
  
There are an unknown number of weekend and permanent residences within a one mile radius.
- h. Archeological sites: None known.
- i. Historical sites: None known.

13. OPERATOR'S REPRESENTATIVES:

Wilburn L. Luna, Authorized Agent.....: 1-801-781-0620  
1720 South 3135 West  
Vernal, UT 84078-8774

Richard E. Bennett, President.....: 1-303-832-1555  
1580 Lincoln ST. Ste 630  
Denver, CO 80203

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route: that I am familiar with the conditions which currently exist; and the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with operations proposed here will be performed by Bennett Exploration And Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

April 3, 1996

DATE

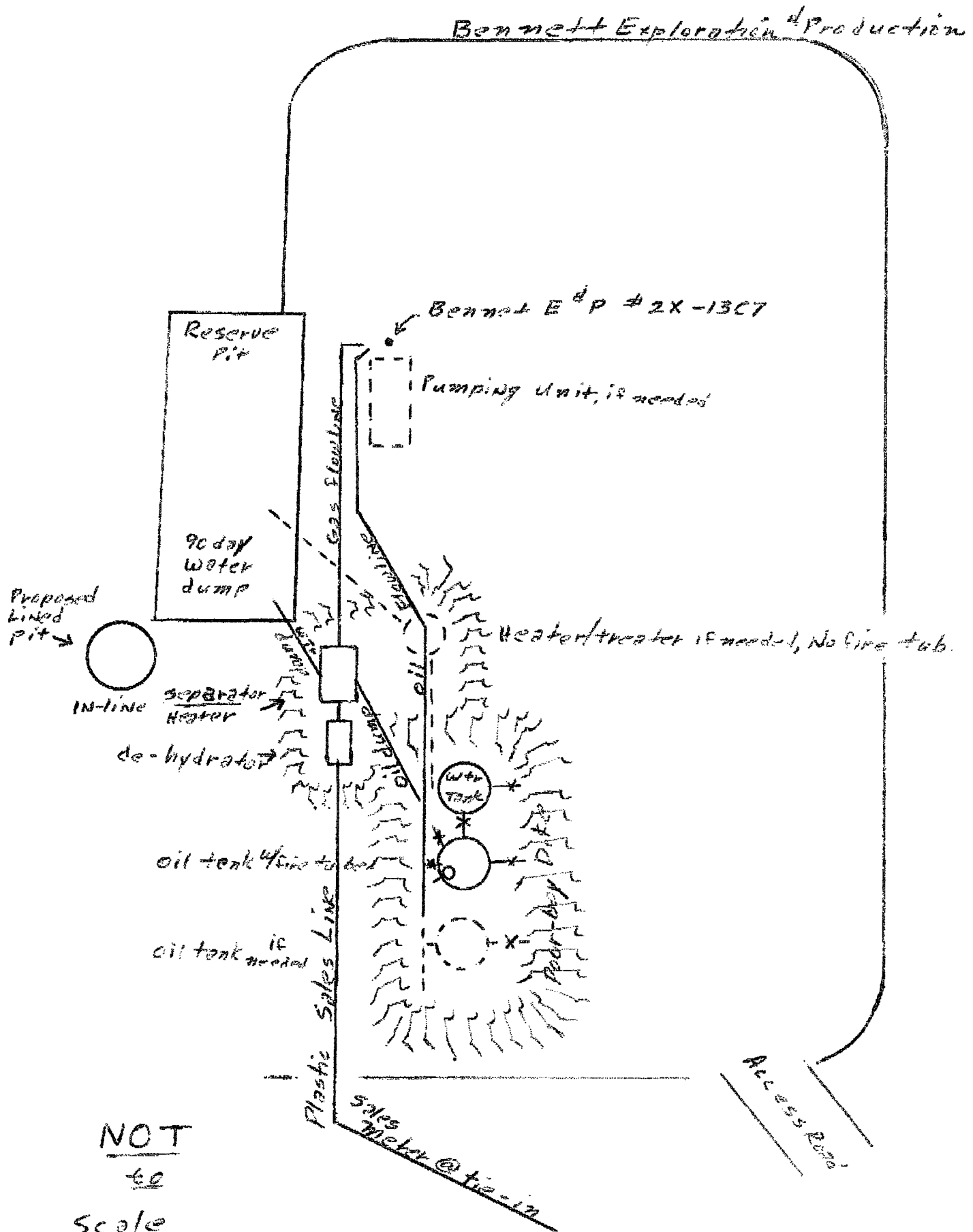
Wilburn L. Luna

Wilburn L. Luna

**NOTIFICATION REQUIREMENTS**

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2. Twenty-four (24) hours before moving in the drilling rig.
3. At least twenty-four (24) hours prior to spudding. Send in a "SUNDRY NOTICE" with-in five (5) working days to report the spudding.
4. Twenty-four (24) hours prior to running casing and cementing all casing strings.
5. Twenty-four (24) hours prior to initiating pressure tests of BOP stack.
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  - a. When the well first begins production.
  - b. Or resumes production after the well has been off production for 90 days or longer.
  - c. Notification may be by letter, "SUNDRY NOTICE", or oral. Any oral notification must be followed by letter or "SUNDAY NOTICE" as to the date production commenced.

Figure 2

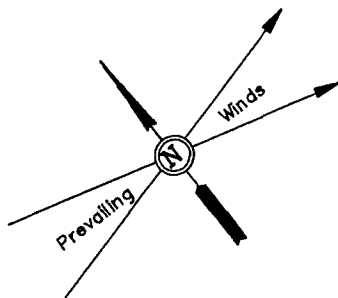
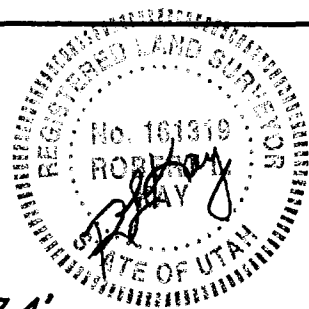




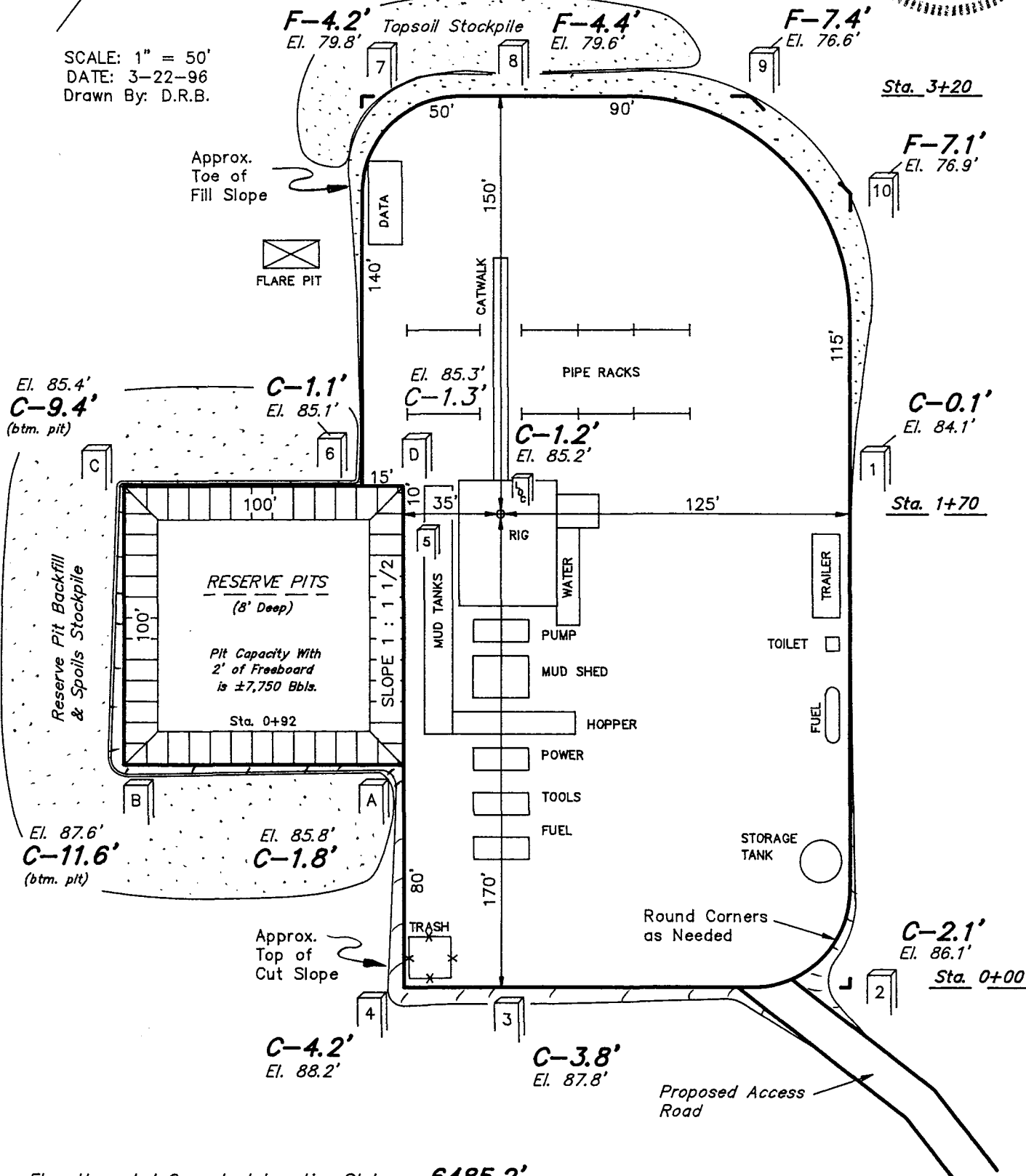
# BENNETT EXPLR. & PROD., CO.

## LOCATION LAYOUT FOR

BENNETT E & P #2X-13C7  
SECTION 13, T3S, R7W, U.S.B.&M.  
649' FSL 1484' FEL



SCALE: 1" = 50'  
DATE: 3-22-96  
Drawn By: D.R.B.



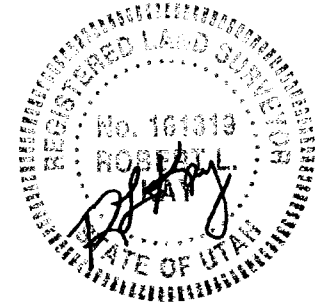
Elev. Ungraded Ground at Location Stake = **6485.2'**  
Elev. Graded Ground at Location Stake = **6484.0'**

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

# BENNETT EXPLR. & PROD., CO.

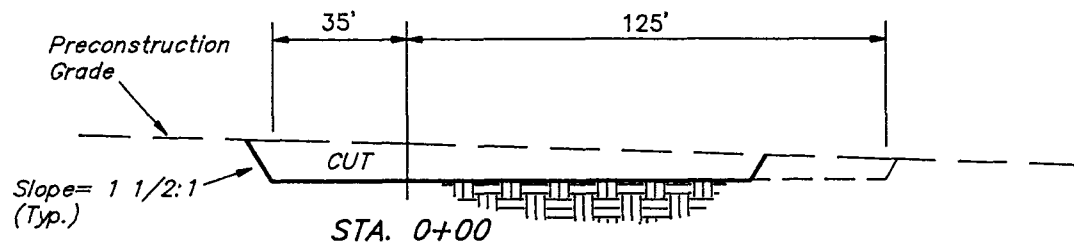
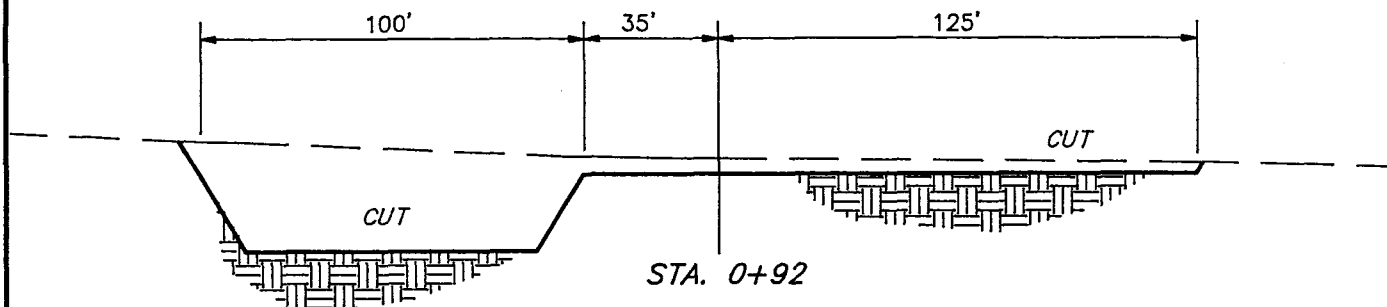
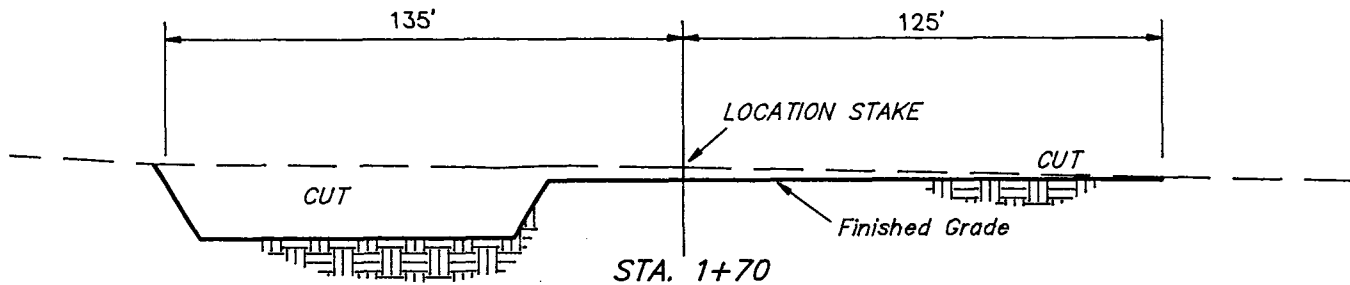
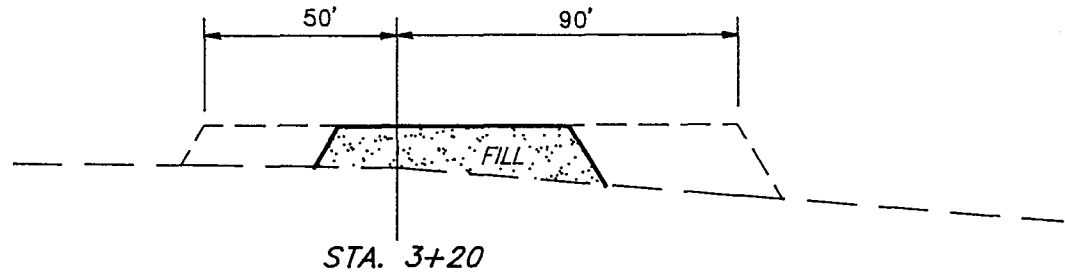
## TYPICAL CROSS SECTIONS FOR

BENNETT E & P #2X-13C7  
SECTION 13, T3S, R7W, U.S.B.&M.  
649' FSL 1484' FEL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 3-22-96  
Drawn By: D.R.B.



### APPROXIMATE YARDAGES

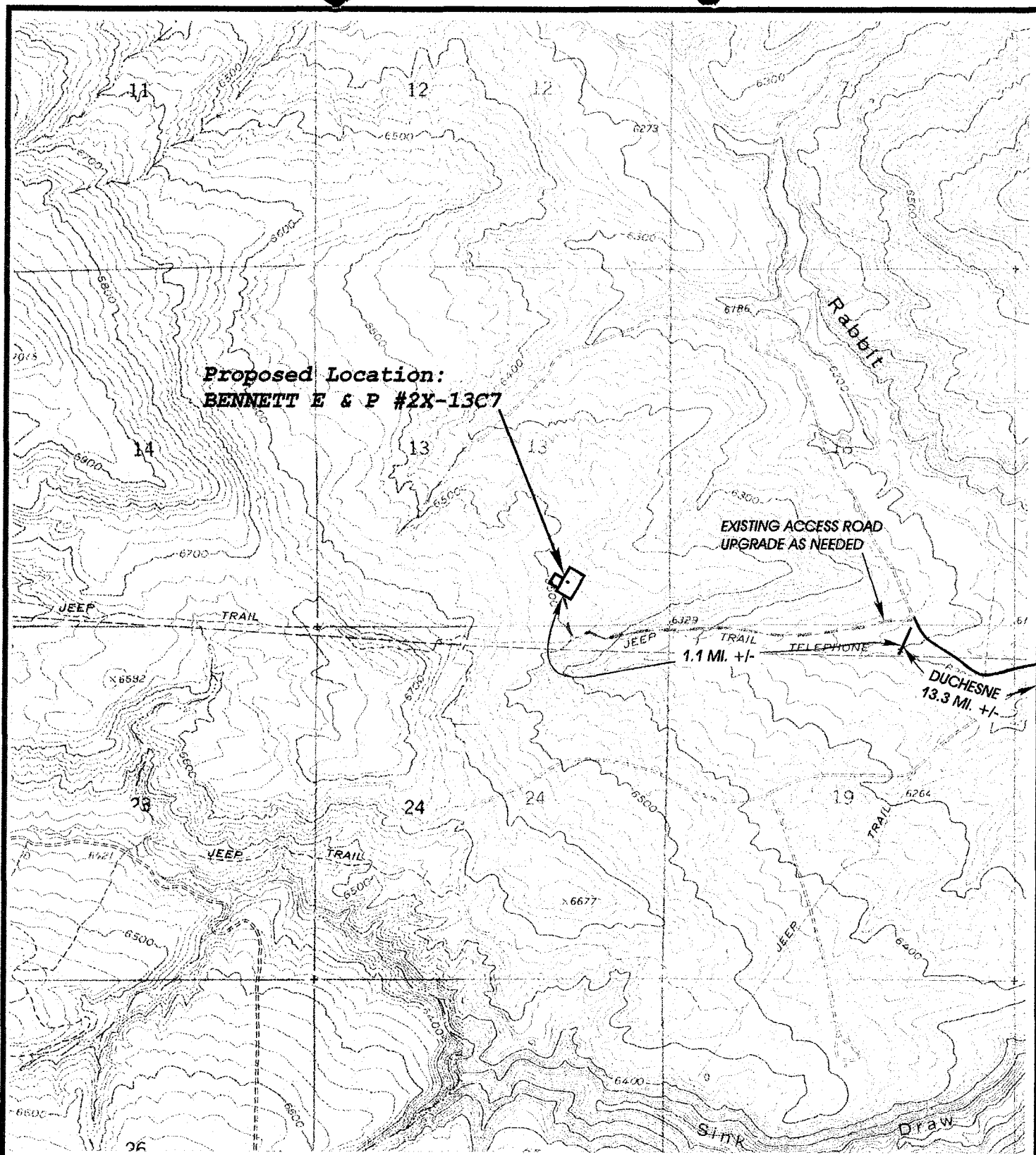
(6") Topsoil Stripping = 1,130 Cu. Yds.  
Remaining Location = 4,150 Cu. Yds.

TOTAL CUT = 5,280 CU.YDS.  
FILL = 2,840 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION = 2,290 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 2,290 Cu. Yds.  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (801) 789-1017





UELS

**TOPOGRAPHIC  
MAP "B"**

DATE: 3-21-96  
Drawn by: D.COX

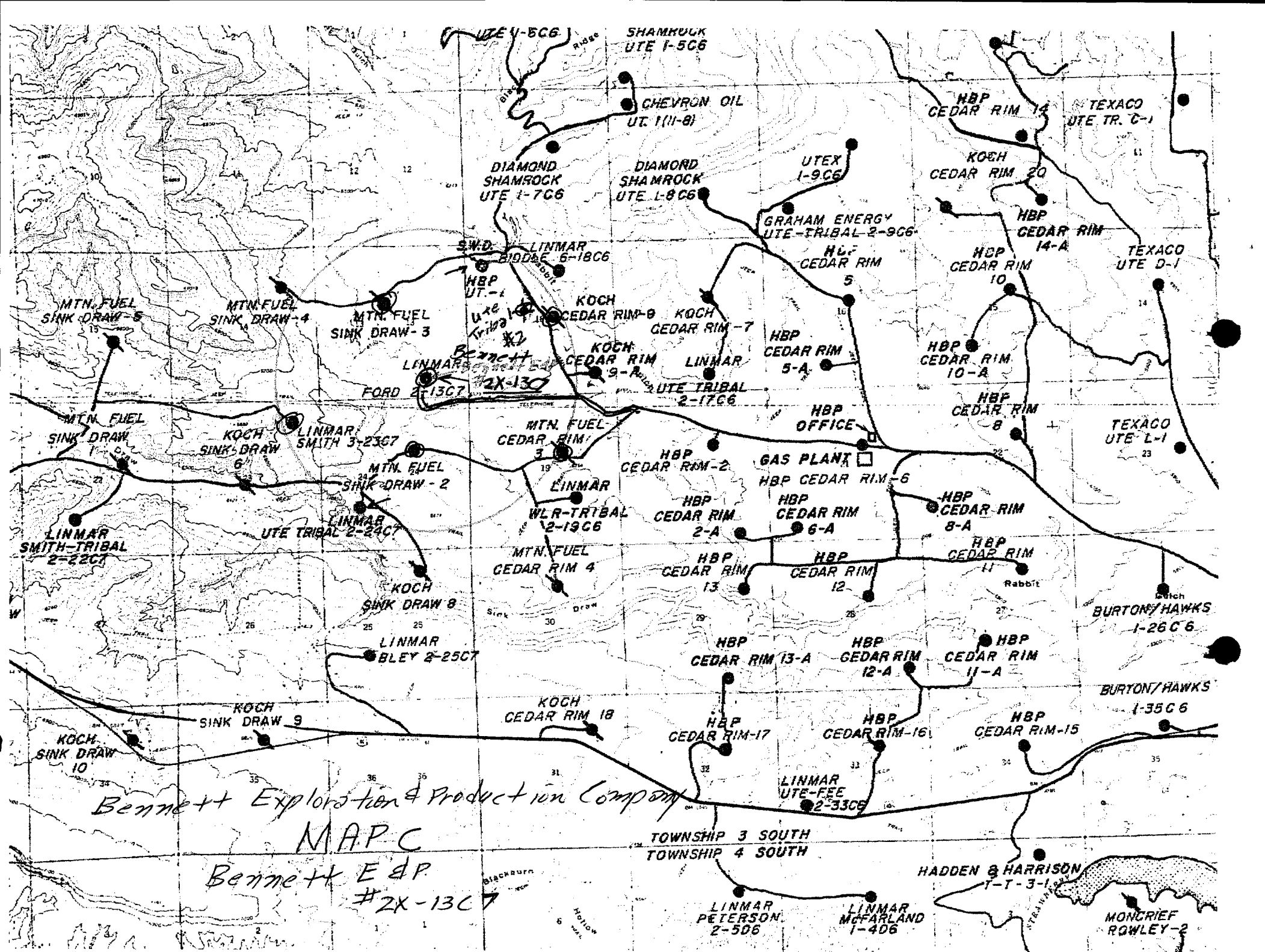
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**BENNETT EXPLR. & PROD., CO.**

**BENNETT E & P #2X-13C7  
SECTION 13, T3S, R7W, U.S.B.&M.  
649' FSL 1484' FEL**

SCALE: 1" = 2000'



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/08/96

API NO. ASSIGNED: 43-013-31635

WELL NAME: BENNETT E&P 2X-13C7  
OPERATOR: BENNETT EXPL & PROD (N4950)

PROPOSED LOCATION:

SWSE 13 - T03S - R07W  
SURFACE: 0649-FSL-1484-FEL  
BOTTOM: 0649-FSL-1484-FEL  
DUCHESNE COUNTY  
CEDAR RIM FIELD (080)

LEASE TYPE: IND  
LEASE NUMBER: 14-20-H62-4707

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal[] State[] Fee[]  
(Number \_\_\_\_\_)  
☒ Potash (Y/N)  
☒ Oil shale (Y/N)  
☒ Water permit  
(Number 43-3822)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

\_\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
\_\_\_\_ R649-3-2. General.  
☒ R649-3-3. Exception.  
\_\_\_\_ Drilling Unit.  
\_\_\_\_ Board Cause no: \_\_\_\_\_  
\_\_\_\_ Date: \_\_\_\_\_

COMMENTS: NO BOND NUMBER REQUIRED

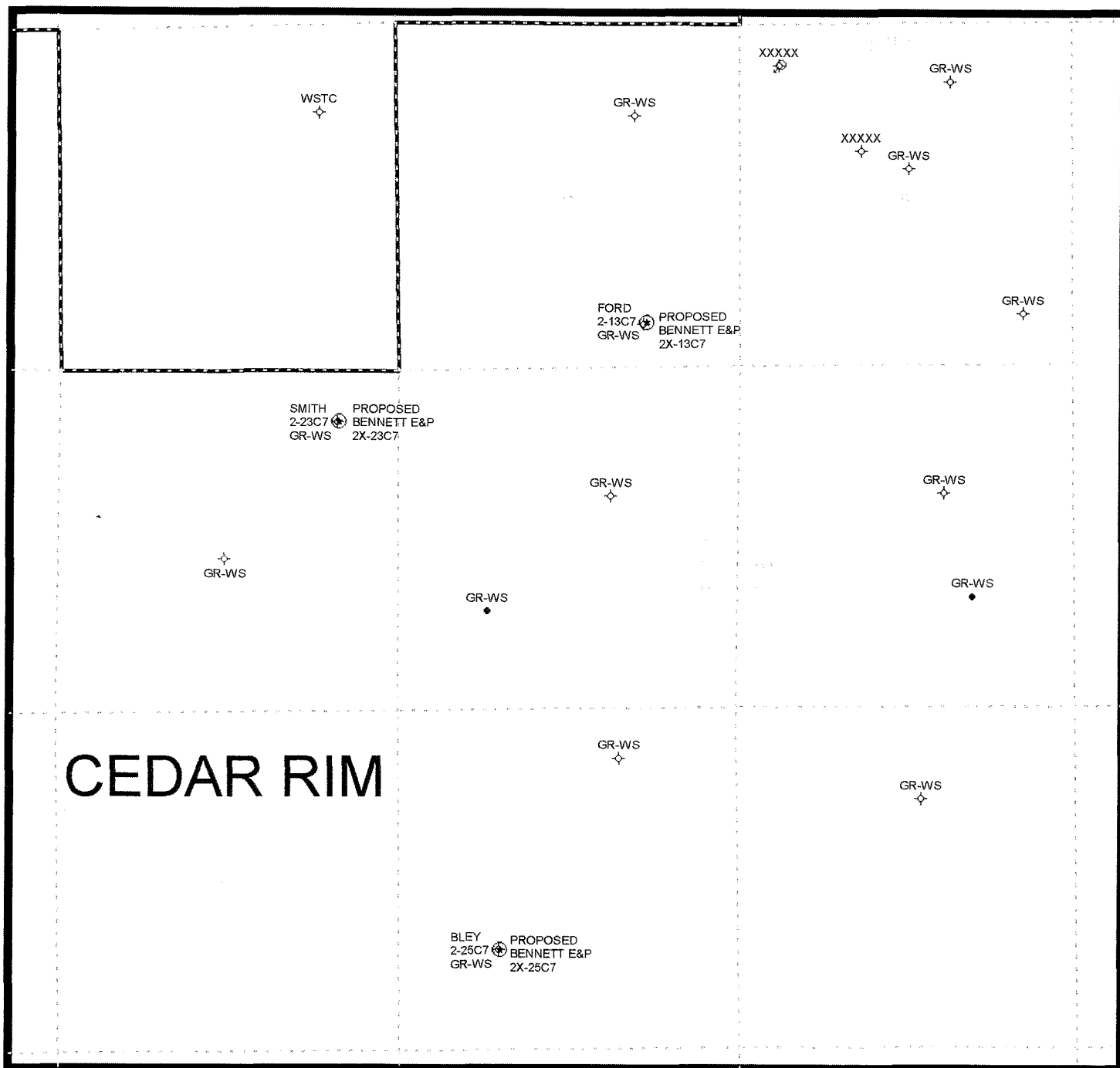
UPPER GARDEN RIVER TEST

STIPULATIONS: \_\_\_\_\_

04/10/96                      D E T A I L   W E L L   D A T A                      menu: opt 00  
 api num:    4301331082           prod zone: GR-WS                      sec    twnshp    range    qr-qr  
 entity:     10330 : FORD #2-13C7                                      13    3.0 S    7.0 W    SWSE  
 well name: FORD 2-13C7  
 operator: N9523 : LINMAR PETROLEUM COMPANY                      meridian: U  
 field:      80        : CEDAR RIM  
 confidential flag:    confidential expires:                      alt addr flag:  
                     \* \* \* application to drill, deepen, or plug back \* \* \*  
 lease number: INDIAN                      lease type: 2                      well type:            OW  
 surface loc:    0660 FSL 1484 FEL           unit name:  
 prod zone loc: 0660 FSL 1484 FEL           depth:            11500    proposed zone: WSTC  
 elevation:     6488' GR                      apd date:        850307    auth code:    140-15  
 \* \* completion information \* \*            date recd:       850627    la/pa date:  
 spud date:     850329                      compl date:      850612    total depth: 10500'  
 producing intervals: 8823-10390'  
 bottom hole:    0660 FSL 1484 FEL           first prod: 850614    well status:    PA  
 24hr oil: 382        24hr gas: 215           24hr water:           gas/oil ratio: 563  
                     \* \* well comments:                      direction1:            api gravity:  
 (14-20-H62-4306):850819 ENTITY ADDED:871118 OPER FR N9520 EFF 11/1/87:910322  
 PZ FR WSTC:920304 PA'D EFF 2/5/92:

opt: 21 api: 4301331082 zone:                      date(yy-mm):                      enty                      acct:

# BENNETT EXPL & PROD INFILL DRILLING SECTIONS 13, 23, & 25, T3S, R7W DUCHESNE COUNTY, EXCEPTION SPACING UAC R 649-3-3 UPPER GRRV FORMATION



**PREPARED:**  
**DATE: 12-APR-96**



**Bennett Exploration &  
Production Company**

530 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

April 10, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re.: Application for Permit to Drill  
Bennett E & P #2X-13C7  
Indian Lease: 14-20-H62-4707

Dear Sir:

I have enclosed the original and two copies of a SUNDRY NOTICES.  
The SUNDRY NOTICES provide the information needed to complete the  
captioned APD.

Your efforts in processing this Application as soon as possible  
will be greatly appreciated.

Should there be additional questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
Uintah & Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
BennettE&P #2X-13C7

9. API Well No.

10. Field and Pool, or Exploratory Area  
Wildcat

11. County or Parish, State  
Duchesne, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Bennett Exploration & Production Company (801) 781-0620

3. Address and Telephone No.  
1720 South 3135 West Vernal, Utah 84078-8774

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SWSE Section 13, 3S, 7W. 649' FSL & 1484' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other Correction to APD  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acknowledgment of the Private Surface Owner Waiver and Surface Reclamation Agreement will be FAXED or mailed to BLM, Attn: Stan Olmstead when it has been signed.

Filler cement : Halliburton Hifill Standard or equivalent, 300Ft3, at 11# for the Production casing.

Tail-in cement: 300ft3 unless caliper log indicates more is needed to reach 3000'.

Mud weight: after mud-up will be 8.6#/gal, or higher as needed.

Operator is requesting an exception to the 400' window for 40 acre spacing in the Upper Green River. Bennett Exploration & Production Company controls the surrounding acreage by lease.

14. I hereby certify that the foregoing is true and correct

Signed William L. Lewis Title AGENT

Date April 10, 1996

(This space for Federal or State office use)

Approved by Matthews  
Conditions of approval, if any:

Title Petroleum Engineer

Date 4/18/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## memorandum

DATE:  
REPLY TO  
ATTN OF:

March 26, 1997

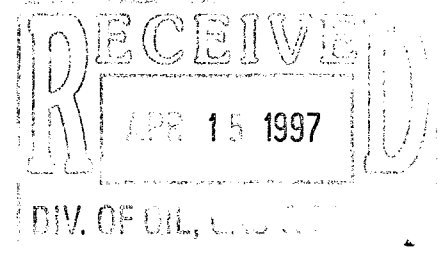
SUBJECT:

Superintendent, Uintah and Ouray Agency

Change of Operator

TO:

Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** Bennett Exploration & Production Company  
**TO:** Barrett Resources Corporation

Well Name	Legal Descript.	Well Location	Lease No.
301330345 Cedar Rim #14	10-3S-6W	SWNE	14-20-H62-4707
1301331169 Cedar Rim #21	10-3S-6W	SESE	14-20-H62-4707
1301331082 Ford 2-13C7	13-3S-7W	SWSE	14-20-H62-4707
1301331636 2X25C7	25-3S-7W		14-20-H62-4707
4301331635 2X13C7	13-3S-7W	SWSE	14-20-H62-4707

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett's Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

April 18, 1996

Bennett Exploration & Production  
1720 South 3135 West  
Vernal, Utah 84078-8774

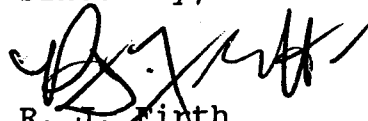
Re: Bennett E & P 2X-13C7 Well, 649' FSL, 1484' FWL,  
SW SE, Sec. 13, T. 3 S., R. 7 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31635.

Sincerely,

  
R. J. Firth  
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

WAPD



Operator: Bennett Exploration & Production  
Well Name & Number: Bennett E & P 2X-13C7  
API Number: 43-013-31635  
Lease: 14-20-H62-4707  
Location: SW SE Sec. 13 T. 3 S. R. 7 W.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Agreement #

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-4707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Uintah & Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Bennett E & P

9. WELL NO.  
2X-13C7

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Section 13, 3S, 7W,  
U.S.B. & M.

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

2. NAME OF OPERATOR

Bennett Exploration & Production Company (801) 781-0620

3. ADDRESS OF OPERATOR

1720 South 3135 West Vernal, Utah 84078-8774

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

SWSE 649' FSL & 1484' FWL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

+ 14 miles northwest of Duchesne, Utah

16. NO. OF ACRES IN LEASE

649'

16. NO. OF ACRES IN LEASE  
640 more or less

17. NO. OF ACRES ASSIGNED

TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6485' GR.

22. APPROX. DATE WORK WILL START\*

April 10, 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	375'	575ft3 = 500sk.
8 3/4	7	23	+ 5500'	+ 565ft3 to + 3500'

Drill surface using air or mist.

Set and cement surface csg. with rathole machine.

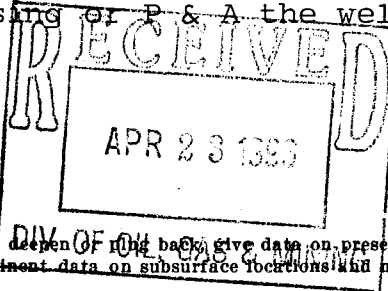
Move in and rig-up rotary tools over preset 9 5/8".

Nipple up and test BOP's.

Drill out with air/mist and mud-up at or about 3500'.

Drill with mud and air to Total Depth, testing and coring as needed for wellbore evaluation.

Log well and run production casing or P & A the well.



RECEIVED  
APR 03 1996

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Wilburn L. Luna  
Wilburn L. Luna

TITLE

Agent

DATE

April 1, 1996

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

ASSISTANT DISTRICT  
MANAGER MINING

DATE

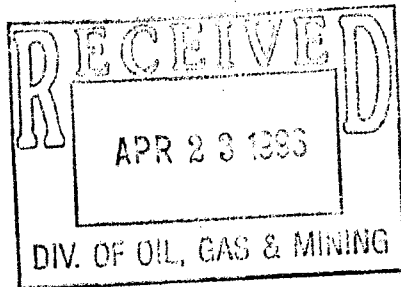
APR 16 1996

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side



## UTE INDIAN TRIBE

UINTAH AND OURAY AGENCY

P.O. Box 190  
Fort Duchesne, Utah 84026

April 3, 1996

In Reply:  
Energy & Minerals Dept.

Mr. Jerry Kensczka  
U.S. Department of the Interior  
Bureau of Land Management  
Vernal District Office  
Vernal, Utah 84078

Re: Wells: #2X-25C7, Sec. 25, T3S, R7W  
#2X-13C7, Sec. 13, T3S, R7W

Dear Mr. Kensczka,

The wells that Benett Exploration are permitting are on private surface, but has tribal mineral ownership. These wells are on locations that were previously plugged and abandoned, (Bley #2-25C7 and Ute Ford #2-13C7.) The Ute Tribe Energy and Minerals Resource Department participated in the following.

**Archaeological Clearance.** An archaeological waiver was approved for this location, as no additional surface disturbance is foreseen.

**On-site.** On March 26, 1996 an on-site was conducted for the aforementioned wells. In attendance was Stan R. Olmstead, Bureau of Land Management-Vernal District Office; W.L. "Will" Luna, Luna's Consulting Services; Don Allred, Bear Consulting/Uintah Engineering and Land Surveying. Due to unforeseen circumstances, Leo Tapoof, Ute Tribe was at on-site locations later in the morning.

**Tribal Stipulation/Concurrence.** Based upon consensus of the on-site personnel and reports submitted, the Energy and Minerals recommend and concur the Application for Permit to Drill the aforementioned wells. The following criteria is recommended during and after construction;

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

3. The personnel from Ute Tribe Energy & Minerals Department should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the locations.

Letter to Mr. Jerry Kensczka  
Re: APD for Bennett Exploration  
Dated: April 2, 1996  
Page Two

4. All recommendations of the Bureau of Land Management environmental conditions should be strictly adhered.

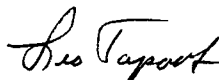
If you need additional information, please feel free to contact this office.

Sincerely,

ENERGY & MINERALS RESOURCE DEPT.



Ferron Secakuku,  
EMRD Executive Director



Leo Tapoof,  
Oil & Gas Technician

cc: Ferron Secakuku, EMRD Exec. Director  
Charles Cameron, BIA  
EMRD chrono file  
WELL/ROW file  
LN/LT

file





**Coastal**

The Energy People

April 17, 1996

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

RECEIVED  
APR 19 1996

Attention: Stan Olmstead

RE: ROW Agreement with Bennett Exploration  
Sections 13 & 25-T3S-R7W  
Duchesne County, Utah

Dear Stan,

Coastal Oil & Gas Corporation (Coastal) is the owner of the surface of the following described tracts of land in Duchesne County, Utah:

Township 3 South, Range 7 West, U.S.B. & M.

Section 13: Beginning at a point located 426.5 feet North of the Southeast corner of the Southwest 1/4 of the Southeast 1/4; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet; thence East 467.0 feet to the point of beginning; and A 50 feet wide right-of-way over part of Section 13, the centerline of said right-of-way being further described as follows: Beginning at a point on the south line of said Section 13, said point being North 89° 37'11" West 1476.35 feet from the Southeast Corner of said Section; thence North 4° 31'13" West 391 feet to the Ford 2-13C7 well location.

Containing 5.45 acres more or less

Township 3 South, Range 7 West, U.S.B. & M.

Section 25: Beginning at the Southwest corner of Lot 22 of Cedar Mountain #9, Phase 1 Subdivision; thence East 467.0 feet; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet to the point of beginning, containing 5.00 acres more or less

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION

800 17TH ST • STE 800 S • P.O. BOX 749 • DENVER CO 80202-10749 • 303 572-1101

Bennett Exploration and Production Company plans to use the surface of the above tracts for its proposed operations to re-enter the Ford 2-13C7 and Bley 2-25C7 wells. This is to advise that Coastal and Bennett have entered into a Right-of-Way Agreement covering the above tracts. Insofar as Coastal is concerned, Bennett may now enter upon said lands to conduct its re-entry or drilling operations.

Very truly yours,

  
Frank Peck

Senior Staff Landman

MFP

cc: Bennett Exploration and Production Company



**Coastal**  
The Energy People

April 8, 1996

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Attention: Stan Olmstead

RE: Waiver of Archaeological Study  
Sections 13 & 25-T3S-R7W  
Duchesne County, Utah

Dear Stan,

Coastal Oil & Gas Corporation (Coastal) is the owner of the surface of the following described tracts of land in Duchesne County, Utah:

Township 3 South, Range 7 West, U.S.B. & M.

Section 13: Beginning at a point located 426.5 feet North of the Southeast corner of the Southwest 1/4 of the Southeast 1/4; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet; thence East 467.0 feet to the point of beginning; and A 50 feet wide right-of-way over part of Section 13, the centerline of said right-of-way being further described as follows: Beginning at a point on the south line of said Section 13, said point being North 89° 37'11" West 1476.35 feet from the Southeast Corner of said Section; thence North 4° 31'13" West 391 feet to the Ford 2-13C7 well location.

Containing 5.45 acres more or less

Township 3 South, Range 7 West, U.S.B. & M.

Section 25: Beginning at the Southwest corner of Lot 22 of Cedar Mountain #9, Phase 1 Subdivision; thence East 467.0 feet; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet to the point of beginning, containing 5.00 acres more or less

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION

600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

Bennett Exploration and Production Company plans to use the surface of the above tracts for its proposed operations to re-enter the Ford 2-13C7 and Bley 2-25C7 wells. Coastal hereby waives any requirement for an archaeological assessment of these lands.

Very truly yours,

  
Frank Peck

Senior Staff Landman

MFP

cc: Bennett Exploration and Production Company

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Bennett Exploration & Production Company

Well Name & Number: 2X-13C7

API Number: 43-013-31635

Lease Number: 14-20-H62-4707

Location: SWSE Sec. 13 T. 3S R. 7W

**NOTIFICATION REQUIREMENTS**

- |                                 |   |   |
|---------------------------------|---|---|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.   |
| Location Completion             | - | prior to moving on the drilling rig.  |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.   |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.   |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.   |
| First Production Notice         | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at  $\pm 1000$  ft. or by setting the surface casing at  $\pm 1050$  ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to Top of Cement if the surface casing is set at  $\pm 1050$  ft. or it will be run to  $\pm 800$  ft. if the surface casing is set at  $\pm 350$  ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.



A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert           (801) 789-4170  
Petroleum Engineer

Ed Forsman             (801) 789-7077  
Petroleum Engineer

Jerry Kenczka           (801) 789-1190  
Petroleum Engineer

BLM FAX Machine       (801) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

**SURFACE USE AND OPERATING PLAN**  
Conditions of Approval (COAs)  
Bennett Exploration & Production Company  
Well Nos. 2X-13C7

**Plans for Restoration of Surfaces:**

Location Abandonment: When the well is plugged and abandoned. The surface will be restored to the condition agreed upon in the surface owners agreement, as agreed upon with the surface owner at the time of abandonment, or in the lack of an agreement the surface will be restored to near natural conditions.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
Uintah & Ouray

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bennett Exploration & Production Company (801) 781-0620  
828-0620

3. Address and Telephone No.

1720 South 3135 West Vernal, Utah 84078-8774

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE, Section 13, 3S, 7W, U.S.B. & M.  
649' FSL & 1484' FEL

8. Well Name and No.

Bennett E&P #2X-13C7

9. API Well No.

43-013-31635

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Request for option  
in casing to be used.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Following initial evaluation of FEE Lease well in NENE, Section 23, 3S, 7W, Captioned operator would like the option of using:

9 5/8" or 8 5/8", 23#, M-50, ST&C surface casing at 375". Cement for 8 5/8" being 310 ft<sup>3</sup> (100% excess) of Cl. G or H w/2% Calcium Chloride & 1/4#/sk flakes. Will re-cement from surface if cmt does not circulate or falls back.

7" or 5 1/2" production casing. The 5 1/2" casing being 15.5#, M-50, ST&C or 14#, K-55, ST&C. Tail-in cmt being 14# Cl. H or G with selected additives, 650ft<sup>3</sup>. Lead slurry being 9# foam cement or 11# Halliburton Hi-fill or equivalent, 1000ft<sup>3</sup>.

14. I hereby certify that the foregoing is true and correct.

Signed

*Wilbur L. Luna*

Title Agent

Date May 2, 1996

(This space for Federal or State Office Use) L. Luna

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
Uintah & Ouray

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Bennett Exploration & Production Company 801-828-0620  
801-781-0620

3. Address and Telephone No.  
1720 South 3135 West Vernal, Utah 84078-8774

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SWSE, Sec. <sup>13</sup>28, 3S, 7W, U.S.B. & M.  
649' FSL & 1484' FWL

8. Well Name and No.  
Bennett E&P #2X-13C7

9. API Well No.  
43-013-31635

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Spud &amp; well report</u>	<input type="checkbox"/> Dispose Water

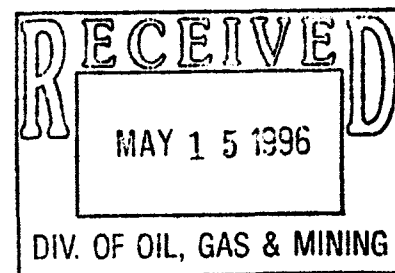
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-8-96: Move in rathole machine and spud at 9:00AM. Drilled to 388' GL. POH and run 9 jts, 9 5/8", 36#, J-55, ST&C, 378'. Set & cmted @ 378' Circulated cmt w/220 sks C1 G, 2% CC, 1/4#/sk flocele, 20 bbl to pi. Cement fell about 8' and recemented to surface with bulk cement.

5-11-96: Lined and fenced 3 sides of reserve pit. Cut-off 9 5/8" and instal well head with flange at GL. Pressured welds to 950Psi. Used 12 Mil liner.

5-4 thru 5-7-96 built location and dug reserve pit.



14. I hereby certify that the foregoing is true and correct

Signed Wilburn L. Luna Title Agent  
(This space for Federal or State office use)

Date May 13, 1996

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah & Oruay

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bennett E&P #2X-1307

9. API Well No.

43-013-31635

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bennett ExploETION & Production Company (801) 828-0620 or 781-0620

3. Address and Telephone No.

1720 South 3135 West Vernal, Utah 84078-8774

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

649' FSL & 1484' FEL

SWSE, Sec. 13, 3S, 7W, U.S.B. & M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Additional evaluation  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator is requesting additional time to evaluate this wellsite for drilling or reclamation.

This is an up to date work report:

May 6 & 7th: Build location and reserve pit.

May 8th: Spudded @ 9:00AM w/Bill Jrs Rathole Drilling. Drilled a 12 1/4" hole to 388'. Ran 9 jts (378.47') 9 5/8", 40#, J-55, ST&C csg. Set & cmted @ 378' W/220 sks Cl "G", 2% CC, 1/4#/sk flocele. Cement circulated & fell back, recemented to surface. Witnessed by BLM.

May 9th: Rig anchors were set and tested.

May 12th: Lined (12 mil) & fenced pit on three sides. Cut off 9 5/8", installed and tested wellhead w/flange at ground level. It is covered w/a metal plate with four studs holding it in place.

May 27th: The R. Pit was fenced on the 4th side. The rat & mouse holes were capped and covered w/a mound of dirt.

Wellsite sign is in place.

14. I hereby certify that the foregoing is true and correct

Signed

*William L. Luna*

Title

Agent

Date

May 28, 1996

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**Bennett Exploration &  
Production Company**

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

August 19, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re: SUNDRY NOTICES  
Bennett E & P #2X-13C7  
Indian Lease: 14-20-H62-4707  
API # 43-013-31635

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a subsequent report of setting a 60' surface plug for eventual abandonment of captioned well.

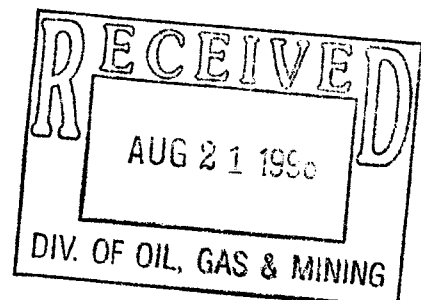
Should there be any questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining  
file





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to enter a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

DIV. OF OIL, GAS & MINING

1. Type of Well  
☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Bennett Exploration & Production Company

3. Address and Telephone No.

1720 South 3135 West Vernal, UT 84078-8774 801-781-0620

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

649' FSL & 1484' FWL  
SWSE, Sec. 13, 3S, 7W, U.S.B. & M.

5. Lease Designation and Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
Uintah & Ouray

7. If Unit or CA, Agreement Designation  
None

8. Well Name and No.  
BennettE&P #2X-13C7

9. API Well No.  
43-013-31635

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Setting surface plug  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On August 16, 1996:

1. R/U Delsco swabbing unit. Found top of 9 5/8" void of water. Pushed the 9 5/8" wiper plug from 37' to 64' with 2 7/8" tbg. R/D Delsco.
2. Wisco dumped 26 sacks cement (minimum 26 ft<sup>3</sup>) down the 9 5/8" csg filling it from 64' to 3', for a 61' cement plug. Cement mixed @ over 15.0#

NOTE:

- a. All depths are from Ground Level.
- b. The above information was relayed to Wayne Bankert.
- c. Mr. Randy Bywater, w/BLM, was witness to the mixing and dumping of the cement down the 9 5/8" csg.

14. I hereby certify that the foregoing is true and correct

Signed William L. Lano Title Agent

Date August 19, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bennett Exploration & Production Company

3. Address and Telephone No.

1720 South 3135 West Vernal, UT 84078-8774 801-781-0620

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

649' FSL & 1484' FWL  
SWSE, Sec. 13, 3S, 7W, U.S.B. & M.

5. Lease Designation and Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

None

8. Well Name and No.

BennettE&P #2X-13C7

9. API Well No.

43-013-31635

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

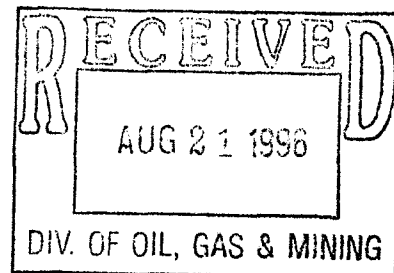
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Setting surface Plug  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator plans on setting a surface plug of cement, 50' in length.  
The well will not be completely plugged and abandoned at this time. This leaves the well bore in a protected position.

"Not permanently plugged"



14. I hereby certify that the foregoing is true and correct

Signed

Wilburn L. Luna  
(This space for Federal or State office use)

Title Agent

Date August 19, 1996

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

**Bennett Exploration &  
Production Company**

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

August 19, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re: SUNDRY NOTICES  
Bennett E & P #2X-13C7  
Indian Lease: 14-20-H62-4707  
API # 43-013-31635

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a notice of intent to set 50' surface plug for eventual abandonment of captioned well.

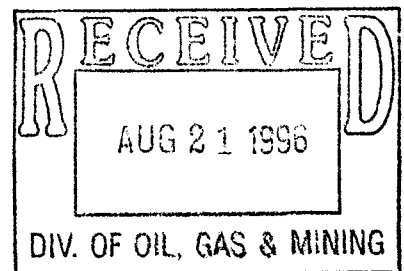
Should there be any questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining  
file



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah and Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

2X-13C7

9. API Well No.

43-013-31635

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bennett Exploration & Production Company

3. Address and Telephone No.

1580 Lincoln St., 630 Spectrum Bldg., Denver, CO 80203 (303) 832-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE Sec. 13-3S-7W, U.S.B. & M.  
649' FSL & 1484' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

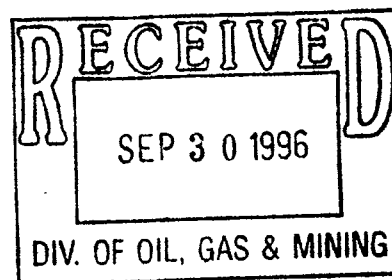
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bennett Exploration & Production Company is transferring operatorship to Barrett Resources Corporation effective September 19, 1996.



14. I hereby certify that the foregoing is true and correct.

Richard E. Bennett  
President

Signed \_\_\_\_\_ Title \_\_\_\_\_ Date 9/19/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah and Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

2X-13C7

9. API Well No.

43-013-31635

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

1515 Arapahoe St., Tower 3, Suite 1000, Denver, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE Sec. 13-3S-7W, U.S.B. & M.  
649' FSL & 1484' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
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☐ Final Abandonment Notice

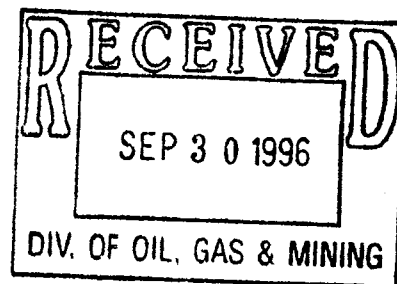
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
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☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Barrett Resources Corporation is assuming operatorship from Bennett Exploration & Production Company effective September 19, 1996.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Joseph P. Barrett  
Vice President - Land

Date 9/19/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

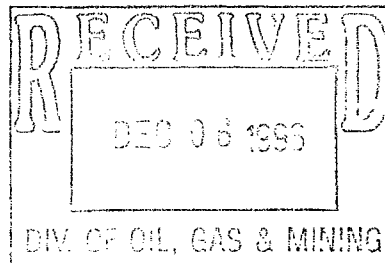
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\*See Instruction on Reverse Side

Bennett Exploration &  
Production Company

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

December 5, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774



Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Re.: Bond Release for Bennett Exploration & Production Company on  
Lease Agreement # 14-20-H62-4707

Dear Sir:

I have enclosed two SUNDRY NOTICES about captioned Bond release. One SUNDRY is also for Cedar Rim #14 well Bond release. The second SUNDRY is also for Cedar Rim #21 well bond release.

This should release Bennett Exploration & Production Company from the \$75,000 BIA Collective Bond. All liability for the leased land under Lease Agreement #14-20-H62-4707 should be transferred to Barrett Resources Corporation Bond. This change should also include the six (6) wells listed on the SUNDRY NOTICES.

Sincerely,  
Bennett Exploration and Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

cc: Bureau of Indian Affairs  
Ute Indian Tribe  
Utah Division of Oil, Gas and Mining  
Barrett Resources Corporation



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

February 20, 1997

Barrett Resources Corporation  
Attn: Greg Davis  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

Re: Well No. 2X-13C7  
SWSE, Sec. 13, T3S, R7W  
Lease 14-20-H62-4707  
Duchesne County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Bennett Exploration & Production Co.  
BIA  
Division Oil, Gas, & Mining

**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1- <del>LEC</del>	6- <del>LEC</del>
2- <del>GLH</del>	7- <del>KDR</del>
3- <del>DTS</del>	8-SJ
4-VLD	9-FILE
5-RJF	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-19-96

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT, VP  
 Phone: (303) 572-3900  
 Account no. N9305

FROM: (old operator) BENNETT EXPLOR & PROD CO  
 (address) 1720 S 3135 W  
VERNAL UT 84078-8774  
RICHARD BENNETT, PRES.  
 Phone: (303) 832-1555  
 Account no. N4950

WELL(S) attach additional page if needed:

Name: <u>2X-25C7/DRL</u>	API: <u>43-013-31636</u>	Entity: <u>11928</u>	S	<u>25</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>FORD 2-13C7/DRL</u>	API: <u>43-013-31082</u>	Entity: <u>99999</u>	S	<u>13</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>2X-13C7/DRL</u>	API: <u>43-013-31635</u>	Entity: <u>99999</u>	S	<u>13</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>2X-23C7/DRL</u>	API: <u>43-013-31634</u>	Entity: <u>11929</u>	S	<u>23</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>FEE</u>
Name: <u>CEDAR RIM 14/GR-WS</u>	API: <u>43-013-30345</u>	Entity: <u>6375</u>	S	<u>10</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>CEDAR RIM 21/GR-WS</u>	API: <u>43-013-31169</u>	Entity: <u>10663</u>	S	<u>10</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (*Rec'd 9-30-96*) (*Ref 11-21 11-26-96*)
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (*Rec'd 9-30-96*)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- LEC 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- LEC 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (*2-25-97*)
- LEC 6. Cardex file has been updated for each well listed above. (*2-25-97*)
- LEC 7. Well file labels have been updated for each well listed above. (*2-25-97*)
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (*2-25-97*)
- LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



## ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY) \*Surety #5865241 (\$80,000) Safeco Ins. Co. of Amer.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date Oct. 4, 1996. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- \_\_\_\_ 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. 2-26-97
- PTS 2. Letter sent to former operator of fee lease instructing them to notify interest owner of operator change.

## FILMING

- N/A 1. All attachments to this form have been microfilmed. Today's date: 12-22-97.

## FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

970225 BLM/BIA Appr. 2-20-97.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

2X-13C7

9. API Well No.

43-013-31635

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

(303) 572-3900

1515 Arapahoe Street, Tower 3, Ste. 1000, Denver, CO. 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

649' FSL 1484' FEL

SWSE Section 13-T3S-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

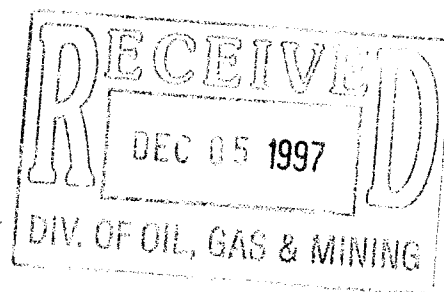
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☐ Plugging Back  
☐ Casing repair  
☐ Altering Casing  
☐ Other

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☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was spud 5/8/96 and drilled to a depth of 388' by Bennett Exploration and Production Co.  
36# 9-5/8" surface csg was set @ 378' w/220 sx cmt.  
Cemented top of hole with bulk cmt in 5 gallons buckets.  
(BLM) representative was on location during cementing operations).  
Made 30" cut off 9-5/8" csg - welded on and tested csg head w/950 psi.  
P & A set top cmt plug in 9-5/8" csg with a 60' plug using 26 sxs cmt. 8/16/97. 910



14. I hereby certify that the foregoing is true and correct

SIGNED Greg Davis

Title

Production Services Supervisor

DATE

12/1/97

(This space for Federal or State Office use)

Greg Davis

Approved by

TITLE

DATE

Conditions of approval, if any: